



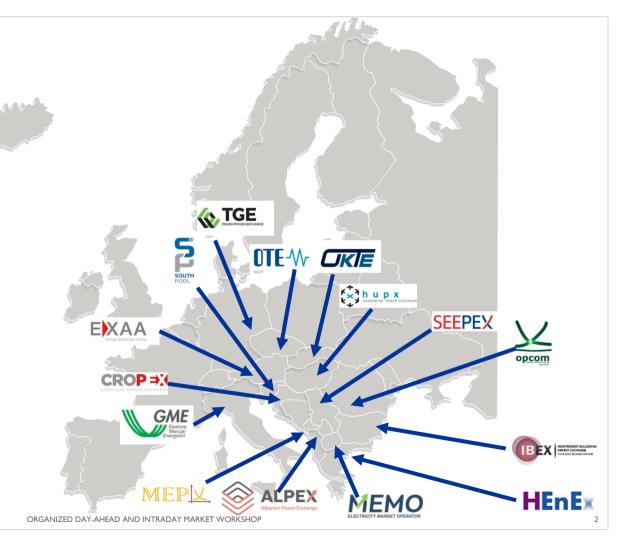
# ORGANIZED DAY-AHEAD AND INTRADAY MARKET WORKSHOP

EXPERIENCES IN IMPLEMENTATION OF REGIONAL PROJECTS

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# NEIGHBORING POWER EXCHANGES





#### EU MULTI REGIONAL COUPLING BENEFITS



- Single pan European day-ahead electricity market
- 61 bidding zones, 35 TSOs and 16 NEMOs
- ~ 99% of EU consumption is coupled
- ~1.500 TWh/year (for illustration: total consumption in Europe ~3.200 TWh/y)

#### • ~9B€ welfare

## **OBJECTIVES**

- Single **EU** cross zonal day-ahead electricity market
- Single **pan European** cross zonal day-ahead electricity market
- WB6 countries need to implement the same model as EU in order to be integrated into a single EU coupled market

## WHY MARKET COUPLING?

- I. The **most efficient way** (to maximize the utilization of the XB capacity at the lowest price) of allocating scarce XB capacity
- 2. More possibilities for all market players from all markets (lower XB capacity cost, larger market /liquidity/competition, bigger opportunities, more robust prices, higher efficiency...)

#### 3. Non-coupled = isolated = more price sensitive

4. Increased competition, economies of scale, increased generation diversity, decreased market concentrations, **better RES absorption capacity** 

## **OBJECTIVES – HOW?**

- Legal and Regulatory framework & environment
  - CACM
- **Starting positions** are different
  - EU countries vs. non-EU countries
  - Different initial positions of **market development** in neighboring countries
  - **Joint** visions and approaches related to market coupling
  - Business environment
  - Example: Greece-Italy/Greece-Bulgaria different dynamics of implementation

# **OBJECTIVES – HOW?**

- Market coupling with the EU electricity market **must happen** (there is no other way)
- Any initiative (individual, neighborhood, group...) from the region leading to market coupling (any) is welcome
- This approach is more effective because of the following:
  - The countries of the region are in **different initial positions** (stage of market development, legislation, readiness...)
  - The **dynamics** of implementation are different
  - but the goal is the same electricity market coupled with EU market

#### INITIATIVES

Ongoing WB6 market coupling projects and initiatives

- ALPEX (Albania-Kosovo)
- AIMS (Albania-Italy-Montenegro-Serbia)
- MoU for market coupling of SEEPEX (Serbia) and HUPX (Hungary)
- MoU for market coupling of MEMO (North Macedonia) and IBEX (Bulgaria)
- MEPX (Montenegro) and SEEPEX (Serbia)
- 0 .....

#### STEPS TO FUNCTIONAL PX

Develop and implement price deregulation strategy

Introduce market-based balancing regime

Functional bilateral market with several participants

Adopt/Update Legal and Regulatory frameworks for PX

Decision on ownership and legal structure

Establishment of company (independent legal entity)

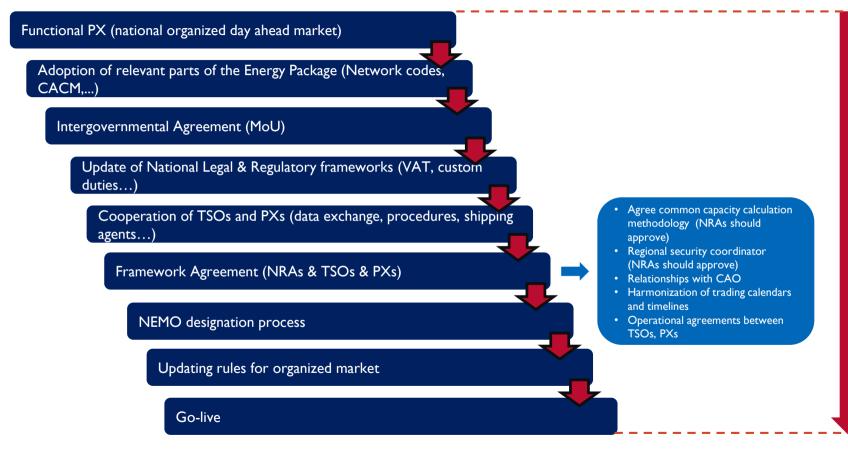
Trading/Platform processes (Service Provider)

PX company organizations (employments, offices, legal compliance, staff trainings,...)

Issuing of License for PX and Go-Live

Platform testingMember testingDry runs

#### STEPS TO MARKET COUPLING



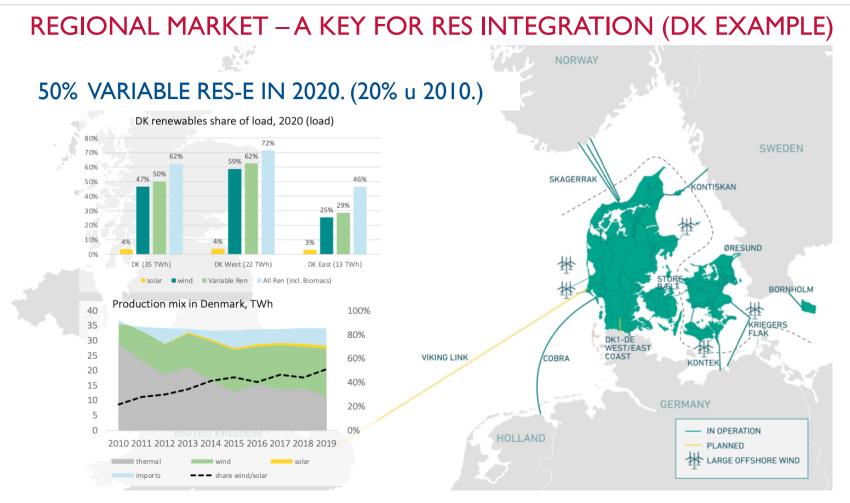
#### **KEY CHALLENGES**

- Establish a **functional** Power Exchange (to be able to operate)
- Ensure liquidity (to be sustainable)

# **REGIONAL COUPLING BENEFITS**

o DENMARK CASE

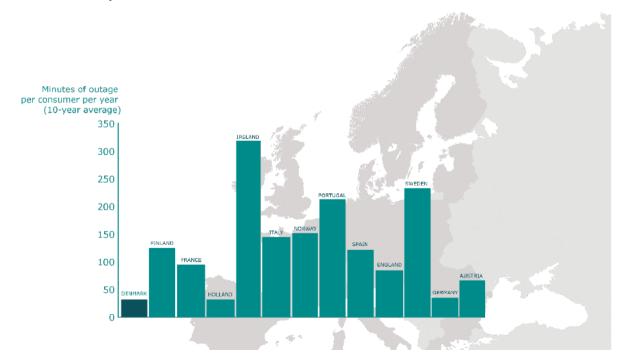
• CROATIA – SLOVENIA CASE



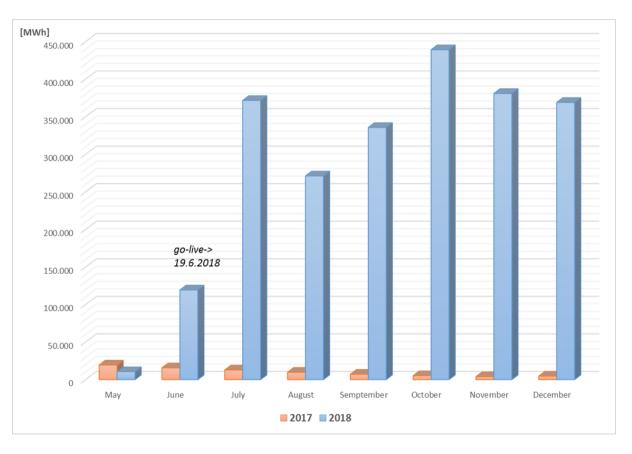
#### REGIONAL MARKET - A KEY FOR RES INTEGRATION (DK EXAMPLE)

#### .....YET HIGH SECURITY OF SUPPLY

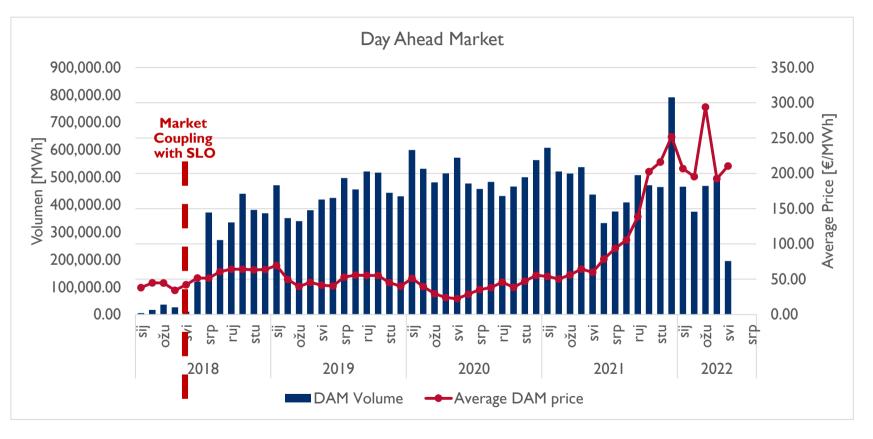
Danes have electicity 99.9% of the time



#### CROPEX TRADING VOLUME 2017-2018



## CROPEX **DAY AHEAD** TRADING VOLUME 2018–2022

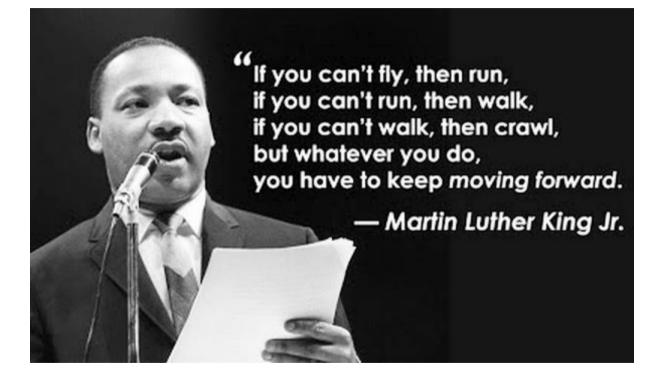


#### **CRO-SLO MARKET COUPLING MAIN BENEFITS**

Year	DA Volume
2016	~260.000
2017	~240.000
2018	~2.400.000
2019	~5.000.000

- I. Market liquidity doubled
- Increase of capacity allocation efficiency After MC congestions appeared only 0,69% of time compared to ~50% before MC
- 3. Reliable price signal TSOs buy losses on daily market at lower risk; development of flexible products for end consumers
- 4. Simplification of operational procedures on TSO and MP side

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#### THANK YOU FOR YOUR ATTENTION

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